

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

December 2, 2005

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 702-25  
NE/NW, SEC. 25, T9S, R22E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-0285A  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,

  
Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

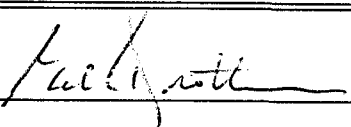
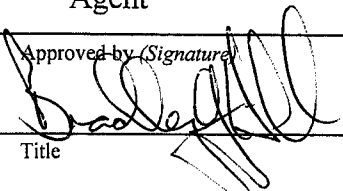
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>U-0285A</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG RESOURCES, INC.</b>		7. If Unit or CA Agreement, Name and No. <b>CHAPITA WELLS UNIT</b>
3a. Address <b>P.O. BOX 1815 VERNAL, UT 84078</b>		8. Lease Name and Well No. <b>CHAPITA WELLS UNIT 702-25</b>
3b. Phone No. (Include area code) <b>(435)789-0790</b>		9. API Well No. <b>43-047-37503</b>
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface <b>624' FNL, 1954' FWL</b> <i>637408X 40.012610 NE/NW</i> At proposed prod. Zone <i>4430188Y -109.390035</i>		10. Field and Pool, or Exploratory <b>NATURAL BUTTES</b>
14. Distance in miles and direction from nearest town or post office* <b>19.8 MILES SOUTHEAST OF OURAY, UTAH</b>		11. Sec., T., R., M., or Blk. and Survey or Area <b>SEC. 25, T9S, R22E, S.L.B.&amp;M.</b>
15. Distance from proposed* location to nearest property or lease line, ft. <b>624'</b> (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease <b>1800</b>	12. County or Parish <b>UINTAH</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth <b>7100'</b>	13. State <b>UTAH</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>5034.5 FEET GRADED GROUND</b>	22. Approximate date work will start* <b>UPON APPROVAL</b>	17. Spacing Unit dedicated to this well
23. Estimated duration <b>45 DAYS</b>		20. BLM/BIA Bond No. on file <b>NM-2308</b>
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) <b>Ed Trotter</b>	Date <b>December 2, 2005</b>
Title <b>Agent</b>		
Approved by (Signature) 	Name (Printed/Typed) <b>BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III</b>	Date <b>01-17-06</b>
Title <b></b>	Office <b></b>	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

RECEIVED

DEC 14 2005

Federal Approval of this  
Action is Necessary

DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

R  
22  
E

R  
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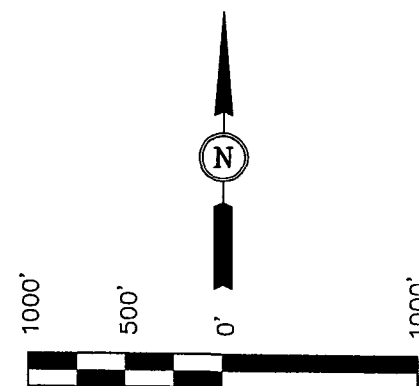
Well location, CWU #702-25, located as shown in the NE 1/4 NW 1/4 of Section 25, T9S, R22E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



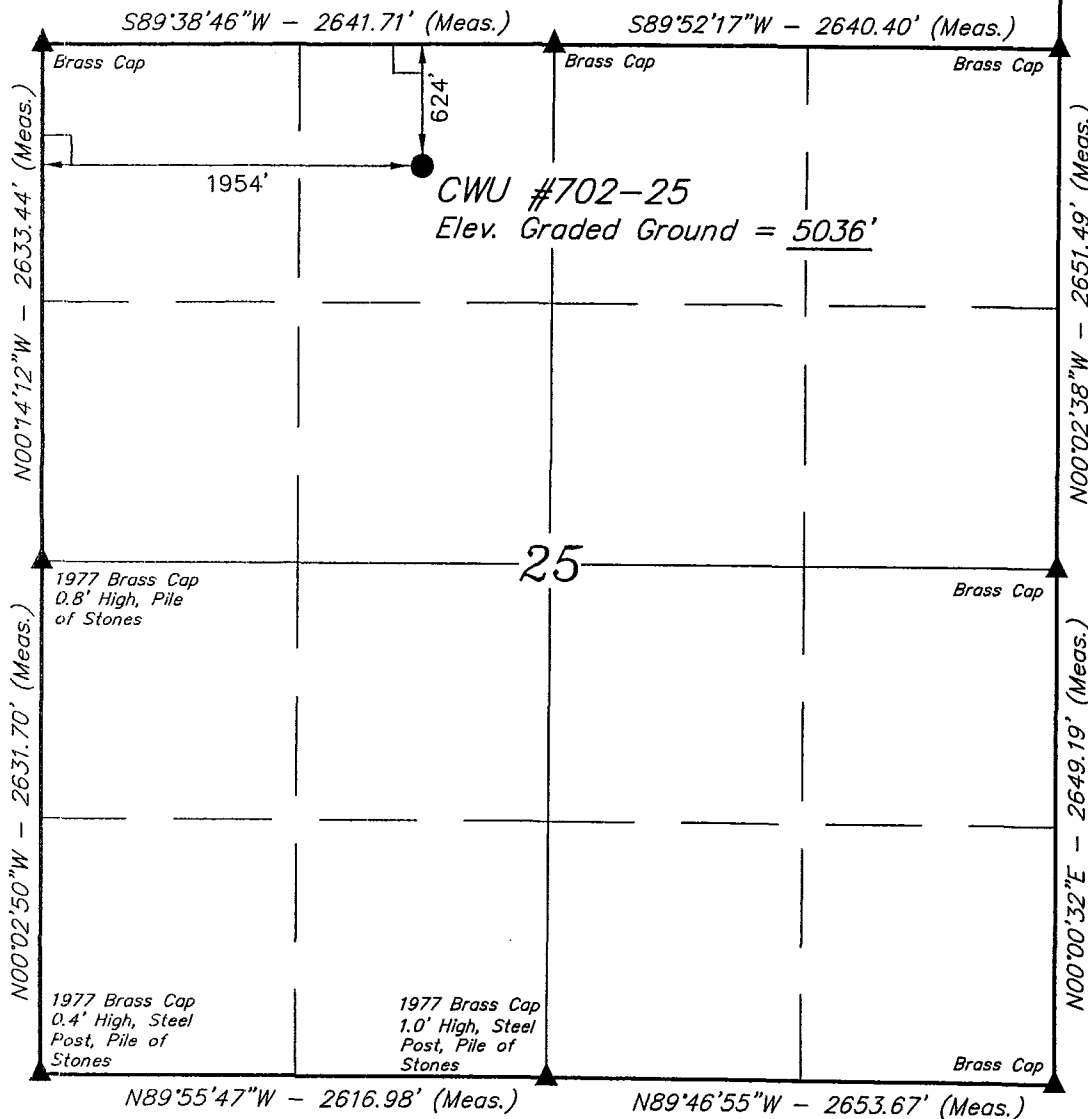
SCALE  
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert H. Gray*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-28-05	DATE DRAWN: 11-7-05
PARTY G.S. T.B. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	



### LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 40°00'45.18" (40.012550)

LONGITUDE = 109°23'26.81" (109.390781)

(NAD 27)

LATITUDE = 40°00'45.30" (40.012583)

LONGITUDE = 109°23'24.36" (109.390100)

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 702-25**  
**NE/NW, SEC. 25, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River FM	1,608'
Wasatch	4,624'
Chapita Wells	5,182'
Buck Canyon	5,869'
North Horn	6,589'
Island	6,797'

**EST. TD: 7,100' or 200' ± below North Horn Top**

**Anticipated BHP: 3,510 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

- 3. PRESSURE CONTROL EQUIPMENT:** Production Hole - 3,000 Psig  
BOP Schematic Diagram attached.

**4. CASING PROGRAM:**

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Surface	12-1/4"	0' - 500'KB±	9-5/8"	36.0#	J-55	STC	2020 Psi	3520 Psi	394,000#
Production:	7-7/8"	500'± - TD	4-1/2"	11.6#	J-55	LTC	4960 Psi	5350 Psi	162,000#

**All casing will be new or inspected.**

**5. Float Equipment:**

**Surface Hole Procedure (0 - 500' ± Below GL):**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

**Production Hole Procedure (500' ± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, J-55 or equivalent marker collars or short casing joints to be placed 1000' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (15± total). Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 702-25**  
**NE/NW, SEC. 25, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

6. **MUD PROGRAM:**

**Surface Hole Procedure (0 - 500' ± below GL):**

Air/air mist or aerated water

**Production Hole Procedure (500' ± - TD):**

Anticipated mud weight 9.0 – 9.5 ppg depending on actual wellbore condition encountered while drilling.

**500'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. **VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. **EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.

**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

9. **CEMENT PROGRAM:**

**Surface Hole Procedure (0-500' ± Below GL)**

**Lead:** Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps water.

**Top Out:** Top out with Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) in mix water, 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps via 1" tubing set at 25' if needed.

Install 6' x 4' cellar ring, drill rat and mouse holes with spud rig.

**Note:** **Cement volumes will be calculated to bring cement to surface.**

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 702-25**  
**NE/NW, SEC. 25, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**CEMENT PROGRAM (Continued):**

**Production Hole Procedure (500' ± to TD)**

**Lead:** 132 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft<sup>3</sup>/sk., 9.19 gps water.

**Tail:** 520 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9 gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.  
**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 500'±):**

Lost circulation

**Production Hole (500'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

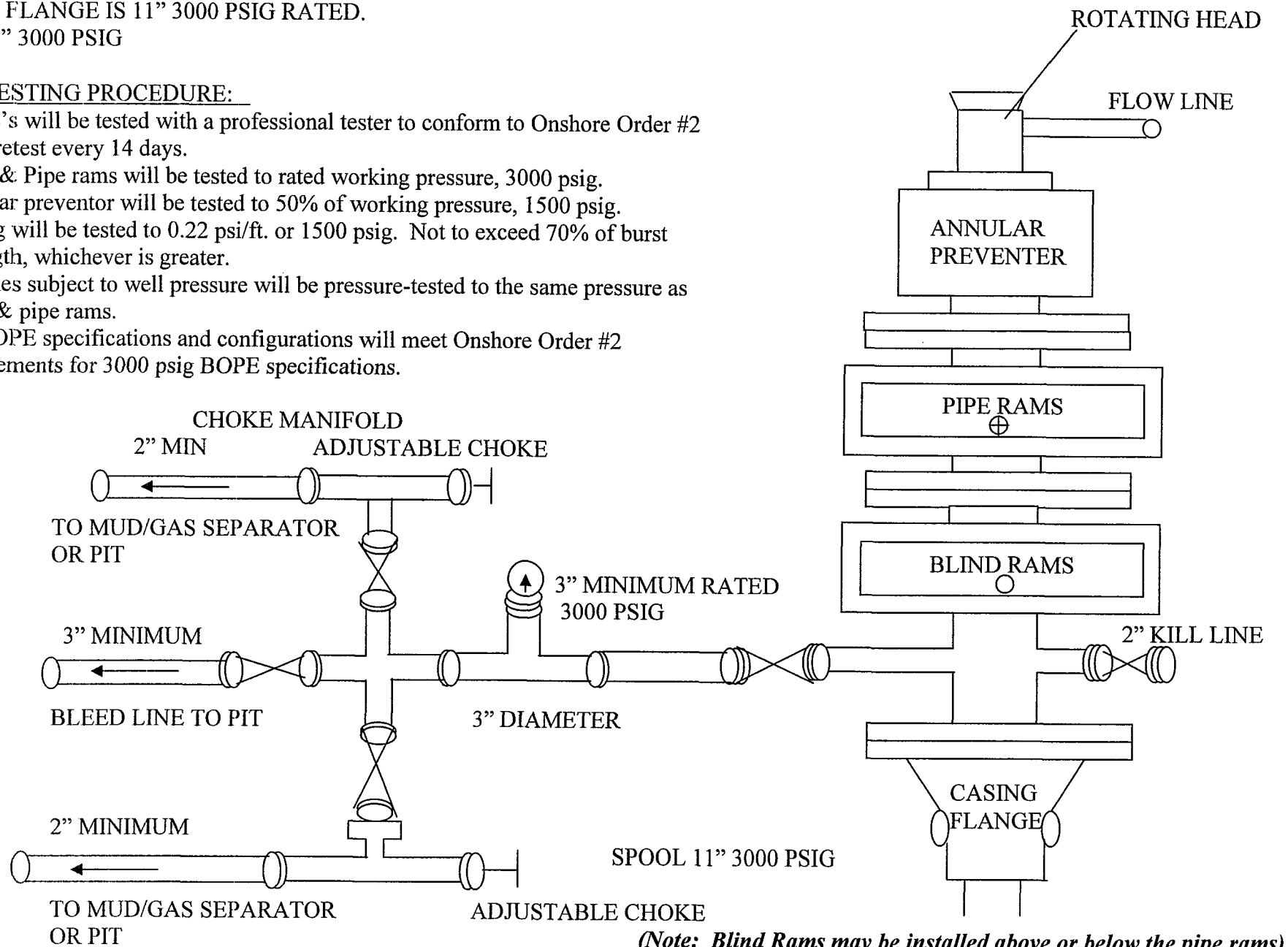
(Attachment: BOP Schematic Diagram)

## 3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.  
 CASING FLANGE IS 11" 3000 PSIG RATED.  
 BOPE 11" 3000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**Request for Exception to Buried Pipeline Requirement  
For the Chapita Wells Unit 702-25  
NE/NW, Sec. 25, T9S, R22E  
Lease Number 0285A**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately .23 acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.



**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 702-25</u>
Lease Number:	<u>U-0285A</u>
Location:	<u>624' FNL &amp; 1954' FWL, NE/NW, Sec. 25,</u> <u>T9S, R22E, S.L.B.&amp;M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and  
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related  
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production  
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## THIRTEEN POINT SURFACE USE PROGRAM

### 1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.8 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### 2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. **One culvert will be installed in the access road with a high water crossing.** No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 9\*
- B. Producing wells - 37\*
- C. Shut in wells - 5\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 200' from proposed location to a point in the NE/NW of Section 25, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as

determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. **All existing facilities will be repainted Carlsbad Canyon.**

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural

Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with felt and a 12 mill plastic liner.**

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
  - Needle and Thread Grass – 6 pounds per acre
  - Hi-Crest Crested Wheat Grass – 6 pounds per acre.

The final abandonment seed mixture for this location is:

- Four-Wing Salt Bush – 3 pounds per acre
- Indian Rice Grass – 2 pounds per acre
- Needle and Thread Grass – 2 pounds per acre
- Hi-Crest Crested Wheat Grass – 1 pound per acre.

The existing reserve pit is located on the South side of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The existing stockpiled pit topsoil is stored separate from the location topsoil Northwest of Corner B. The existing stockpiled location topsoil is stored Northwest of Corner #5. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the South.

Corner #8 will be rounded off to minimize excavation.

### **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## 10. PLANS FOR RESTORATION OF SURFACE

### A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

### B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

## 11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

## 12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
  - the mitigation measures the operator will likely have to undertake before the site can be used.
  - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

#### **Additional Surface Stipulations**

**One culvert will be installed in the access road with a high water crossing.**

**All existing facilities will be repainted Carlsbad Canyon.**

#### **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

##### **PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

##### **DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865



All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 702-25 Well, located in the NE/NW of Section 25, T9S, R22E, Uintah County, Utah; Lease #U-0285A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

12.2-2005  
Date

Paul J. Smith  
Agent

**Request for Exception to Buried Pipeline Requirement  
For the Chapita Wells Unit 702-25  
NE/NW, Sec. 25, T9S, R22E  
Lease Number U-0285A**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately .23 acre.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.  
CWU #702-25  
SECTION 25, T9S, R23E, S.L.B.&M.

2

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.8 MILES.

# EOG RESOURCES, INC.

CWU #702-25

LOCATED IN UINTAH COUNTY, UTAH

SECTION 25, T9S, R22E, S.L.B.&M.

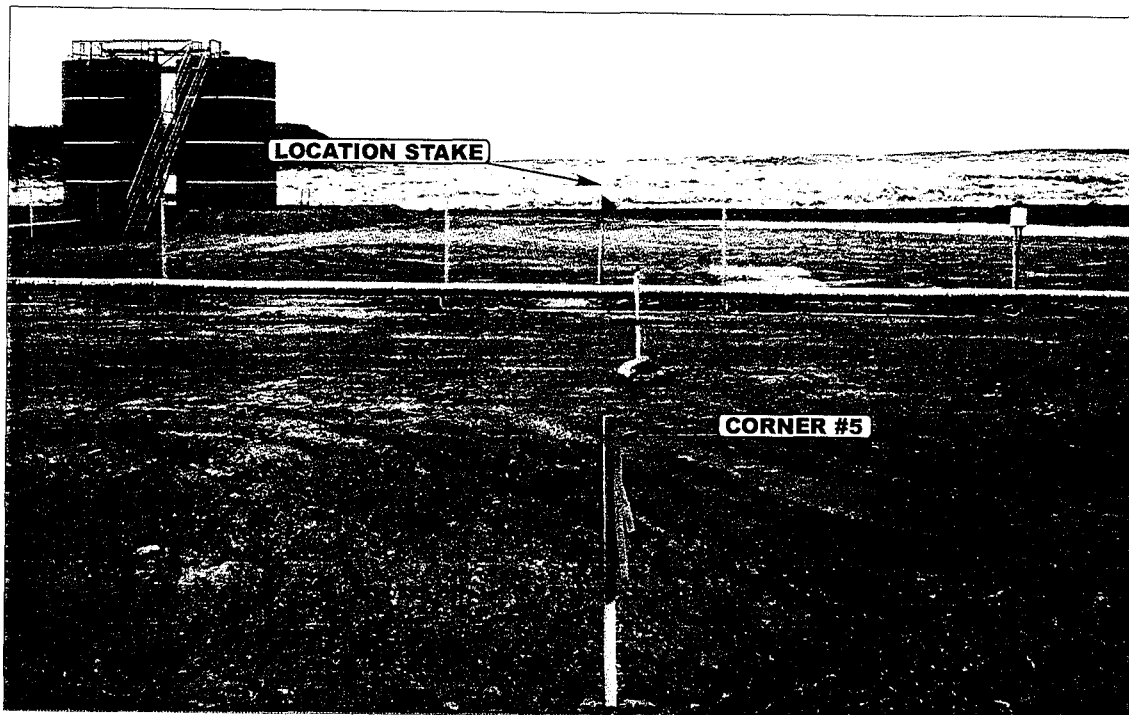


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

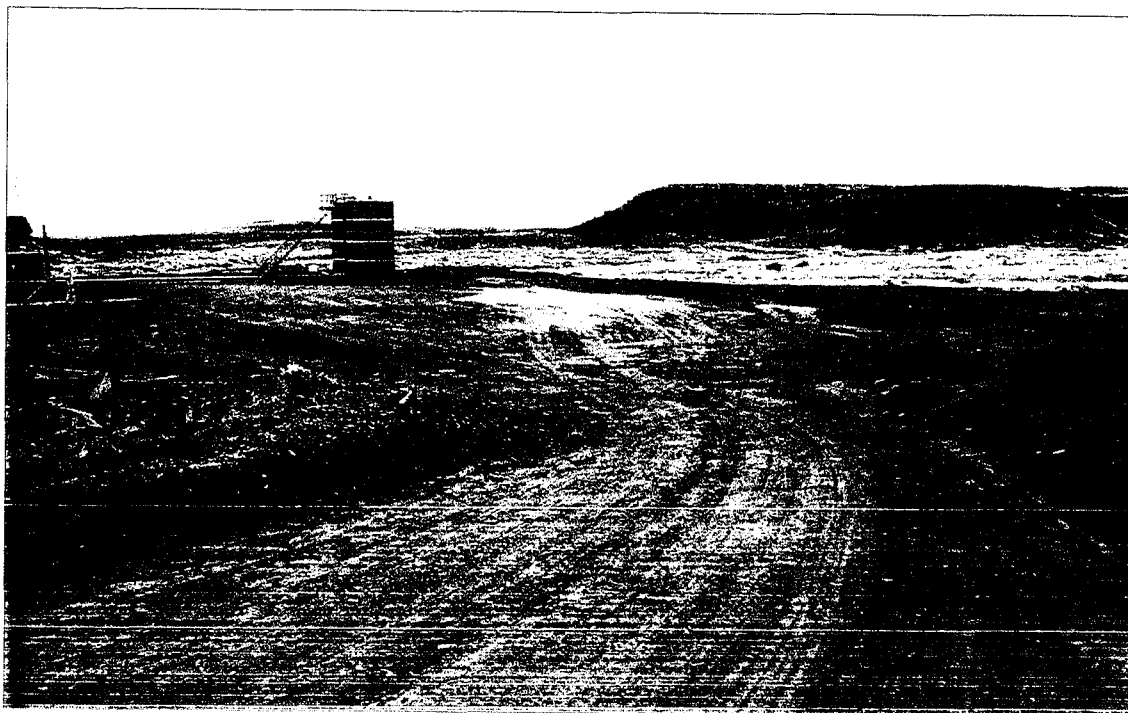


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

**E&L**  
**S**

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

11 02 05  
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B. | DRAWN BY: C.P. | REVISED: 00-00-00

# EOG RESOURCES, INC.

FIGURE #1

## LOCATION LAYOUT FOR

CWU #702-25  
SECTION 25, T9S, R22E, S.L.B.&M.  
624' FNL 1954' FWL

Approx.  
Toe of  
Fill Slope

F-5.1'

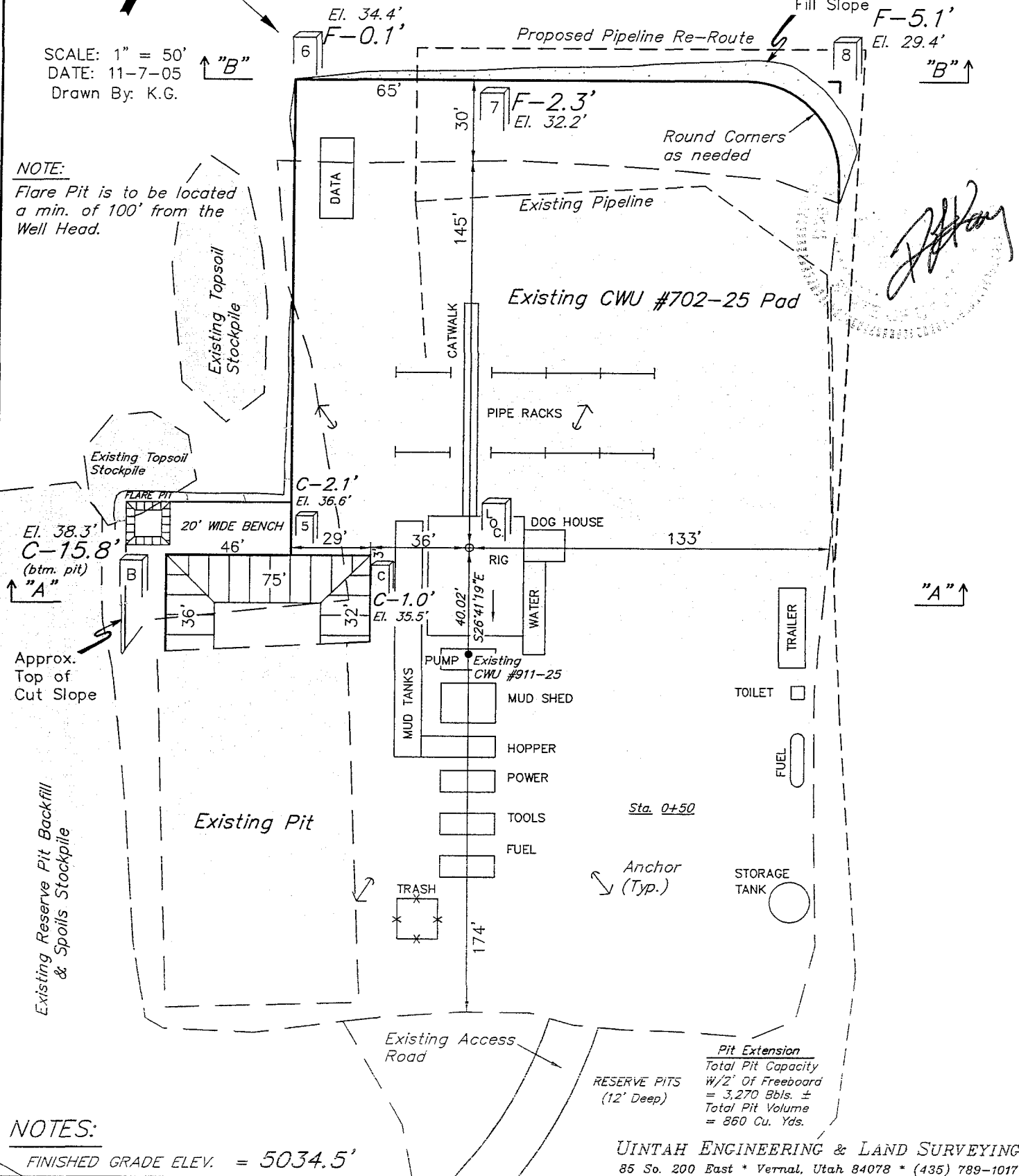
El. 29.4'

"B"

SCALE: 1" = 50'  
DATE: 11-7-05  
Drawn By: K.G.

### NOTE:

Flare Pit is to be located  
a min. of 100' from the  
Well Head.



### NOTES:

FINISHED GRADE ELEV. = 5034.5'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

# EOG RESOURCES, INC.

FIGURE #2

## TYPICAL CROSS SECTIONS FOR

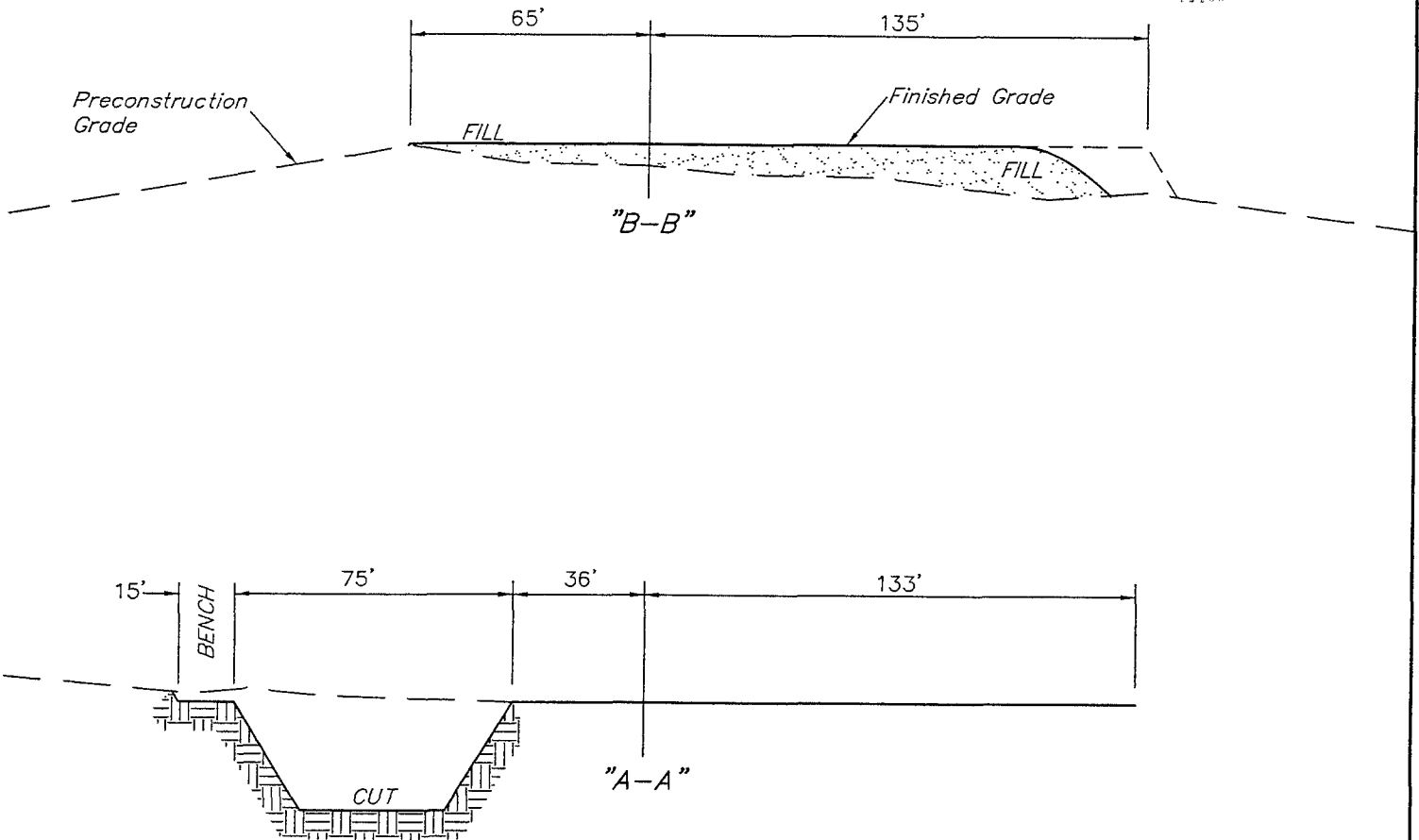
CWU #702-25

SECTION 25, T9S, R22E, S.L.B.&M.

624' FNL 1954' FWL

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 11-7-05  
Drawn By: K.G.



\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

### APPROXIMATE YARDAGES

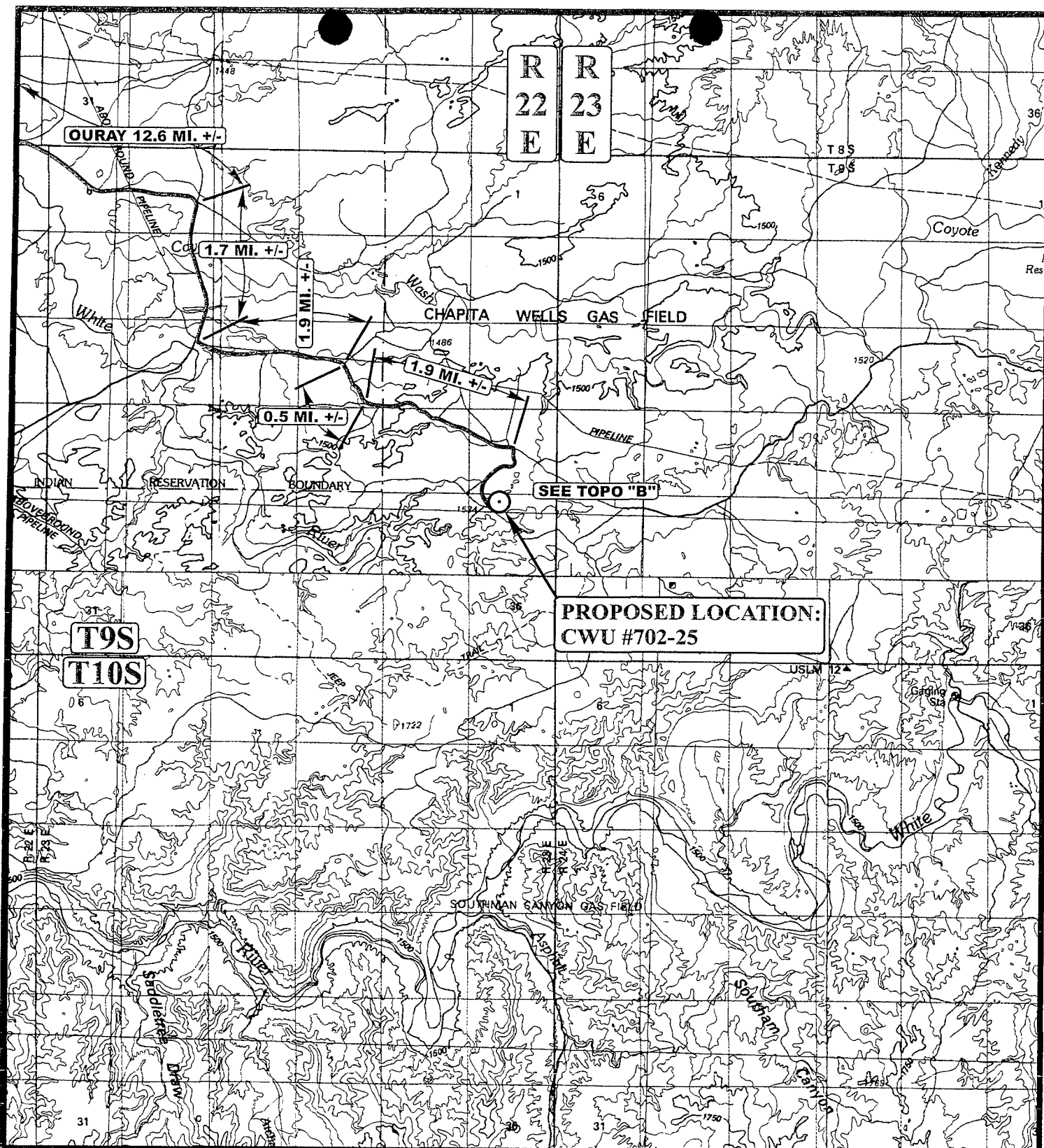
CUT  
(6") Topsoil Stripping = 280 Cu. Yds.  
Remaining Location = 820 Cu. Yds.  
TOTAL CUT = 1,100 CU.YDS.  
FILL = 880 CU.YDS.

EXCESS MATERIAL = 220 Cu. Yds.  
Topsoil & Pit Backfill = 710 Cu. Yds.  
(1/2 Pit Vol.)

DEFICIT UNBALANCE = <490> Cu. Yds.  
(After Rehabilitation)

(Obtain Deficit Material From  
Approved Barrow Area)

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



# LEGEND:

○ PROPOSED LOCATION



## EOG RESOURCES, INC.

CWU #702-25

SECTION 25, T9S, R22E, S.L.B.&M.

624' FNL 1954' FWL



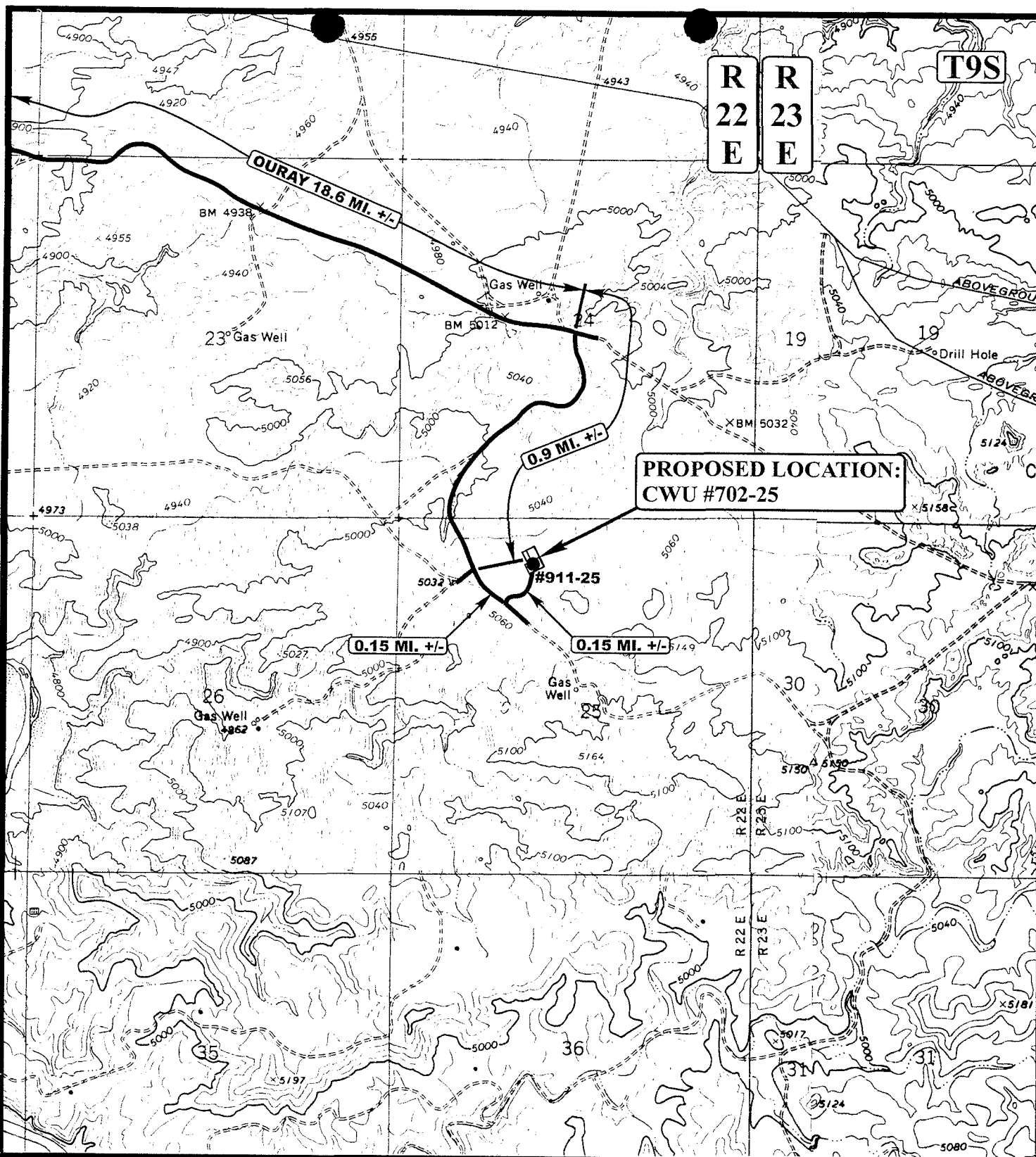
Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP

11 02 05  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





# **LEGEND:**

EXISTING ROAD

## **EOG RESOURCES, INC.**

CWU #702-25

SECTION 25, T9S, R22E, S.L.B.&M.

624' FNL 1954' FWL



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

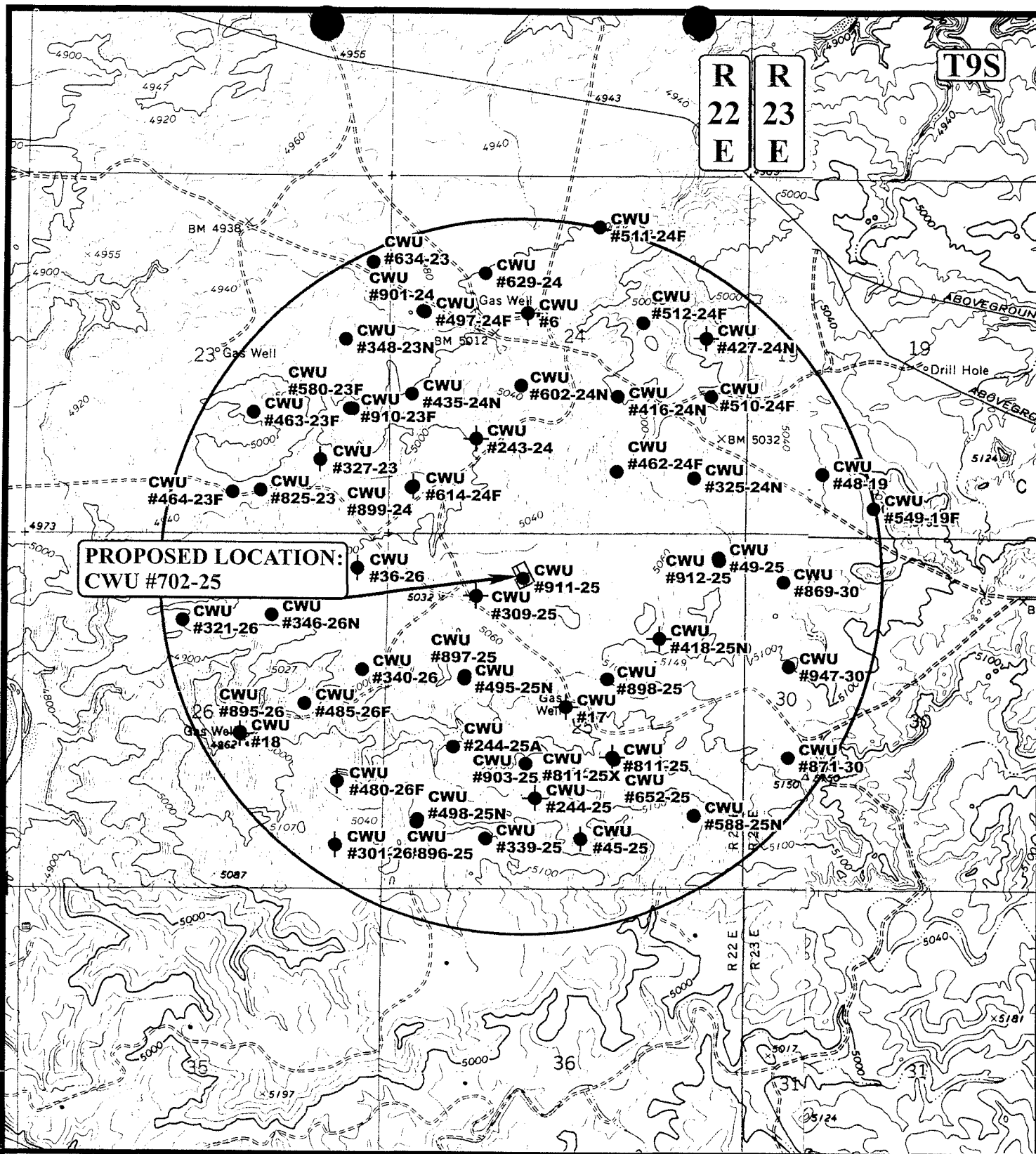


**TOPOGRAPHIC** 11 02 05  
**MAP** MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00







# LEGEND:

- |                   |                         |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS  | ⊗ WATER WELLS           |
| ● PRODUCING WELLS | ● ABANDONED WELLS       |
| ● SHUT IN WELLS   | ● TEMPORARILY ABANDONED |



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



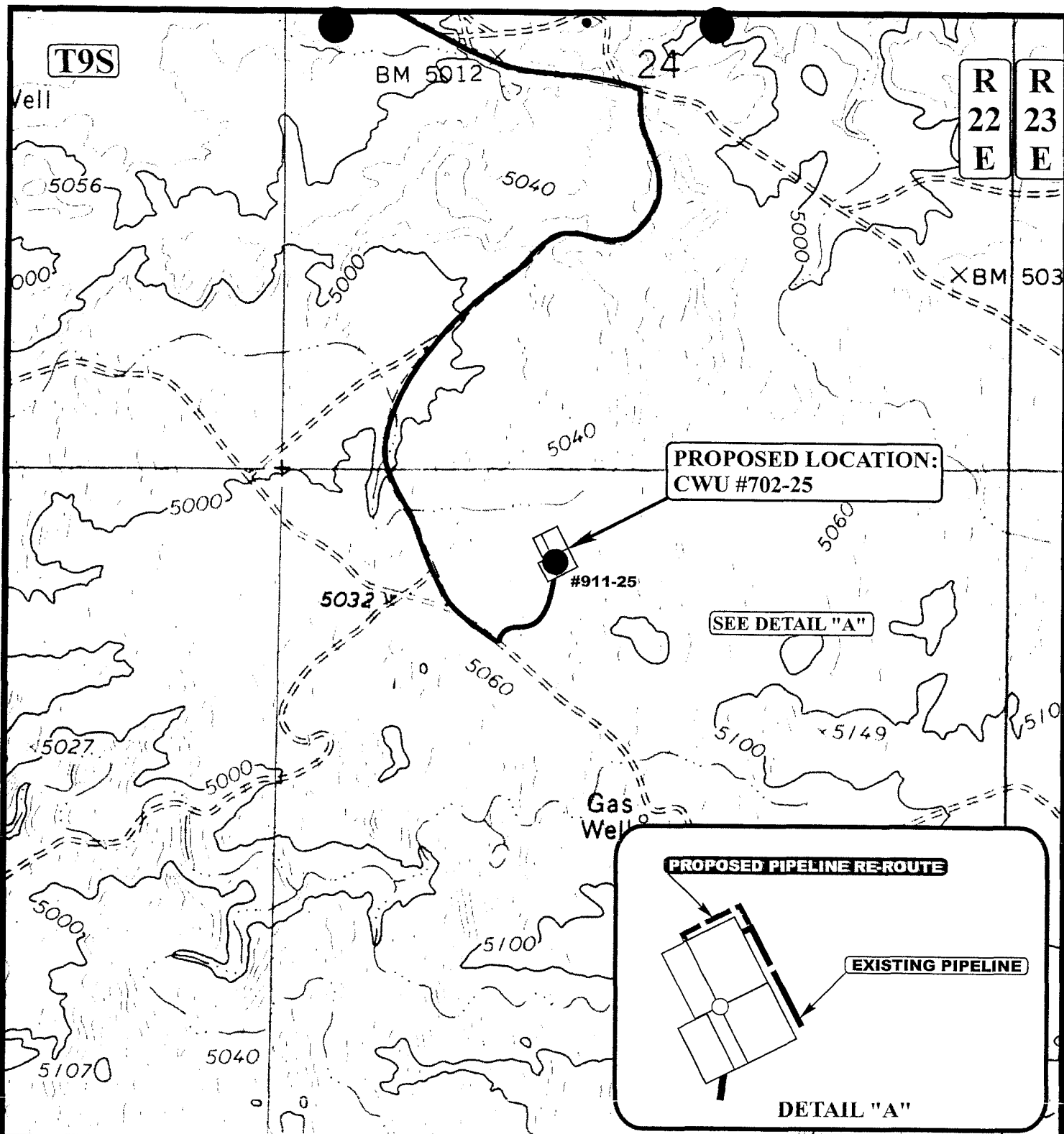
# EOG RESOURCES, INC.

CWU #702-25  
SECTION 25, T9S, R22E, S.L.B.&M.  
624' FNL 1954' FWL

TOPOGRAPHIC 11/02/05  
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE RE-ROUTE DISTANCE = 200' +/-

**LEGEND:**

----- PROPOSED PIPELINE RE-ROUTE  
 \_\_\_\_\_ EXISTING PIPELINE

**EOG RESOURCES, INC.**

CWU #702-25  
 SECTION 25, T9S, R22E, S.L.B.&M.  
 624' FNL 1954' FWL



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



TOPOGRAPHIC MAP 11/02/05  
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. [REVISED: 00-00-00]



**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/14/2005

API NO. ASSIGNED: 43-047-37503

WELL NAME: CWU 702-25

OPERATOR: EOG RESOURCES INC ( N9550 )

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NENW 25 090S 220E

SURFACE: 0624 FNL 1954 FWL

BOTTOM: 0624 FNL 1954 FWL

UINTAH

NATURAL BUTTES ( 630 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0285A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: NHORN

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.01261

LONGITUDE: -109.3900

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. 49-1501 )  
☒ RDCC Review (Y/N)  
(Date: )  
☒ Fee Surf Agreement (Y/N)  
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

\_\_\_ R649-2-3.  
Unit CHAPITA WELLS  
\_\_\_ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells  
\_\_\_ R649-3-3. Exception  
☒ Drilling Unit  
Board Cause No: 179-8  
Eff Date: 8-10-1999  
Siting: Suspends from Siting  
\_\_\_ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

*Handwritten:* Federal Approval  
2- Oil Shale



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

January 12, 2006

### Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah  
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Green River)

43-047-37493 CWU 3005-6GR Sec 06 T09S R23E 2081 FSL 0473 FWL

(Proposed PZ Wasatch)

43-047-37504 CWU 696-25 Sec 25 T09S R22E 2151 FNL 1963 FEL  
43-047-37503 CWU 702-25 Sec 25 T09S R22E 0624 FNL 1954 FWL  
43-047-37499 CWU 681-28 Sec 28 T09S R23E 0646 FSL 0754 FWL  
43-047-37500 CWU 703-29 Sec 29 T09S R23E 1777 FSL 0540 FEL  
43-047-37494 CWU 689-33 Sec 33 T09S R23E 1831 FSL 2061 FWL

(Proposed PZ Price River)

43-047-37495 CWU 1118-22 Sec 22 T09S R23E 1859 FSL 0463 FEL  
43-047-37496 CWU 1117-22 Sec 22 T09S R23E 1952 FSL 2134 FWL  
43-047-37501 CWU 1082-30 Sec 30 T09S R23E 1050 FNL 0380 FWL  
43-047-37497 CWU 1147-18 Sec 18 T09S R23E 0680 FNL 0680 FEL  
43-047-37498 CWU 1142-18 Sec 18 T09S R23E 0737 FNL 1928 FWL  
43-047-37505 CWU 1076-25 Sec 25 T09S R22E 1687 FSL 2224 FEL  
43-047-37502 CWU 1088-22 Sec 22 T09S R22E 2400 FNL 2392 FEL  
43-047-37506 CWU 1042-28 Sec 28 T09S R22E 0313 FNL 1172 FEL  
43-047-37607 CWU 1040-10 Sec 10 T09S R22E 1150 FSL 1070 FWL  
43-047-37606 CWU 833-3 Sec 03 T09S R22E 0808 FSL 2129 FEL  
43-047-37608 CWU 1086-22 Sec 22 T09S R22E 0323 FNL 0174 FEL  
43-047-37609 CWU 1089-22 Sec 22 T09S R22E 2256 FNL 0939 FEL  
43-047-37610 CWU 1084-30 Sec 30 T09S R23E 1580 FNL 0980 FWL

Page 2

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:1-12-06



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

January 17, 2006

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 702-25 Well, 624' FNL, 1954' FWL, NE NW, Sec. 25,  
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37503.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** EOG Resources, Inc.  
**Well Name & Number** Chapita Wells Unit 702-25  
**API Number:** 43-047-37503  
**Lease:** U-0285A

**Location:** NE NW                      **Sec.** 25                      **T.** 9 South                      **R.** 22 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

**3. Reporting Requirements**

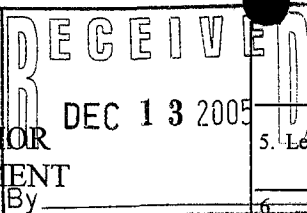
All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>U-0285A</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG RESOURCES, INC.</b>		7. If Unit or CA Agreement, Name and No. <b>CHAPITA WELLS UNIT</b>
3a. Address <b>P.O. BOX 1815 VERNAL, UT 84078</b>	3b. Phone No. (Include area code) <b>(435)789-0790</b>	8. Lease Name and Well No. <b>CHAPITA WELLS UNIT 702-25</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <b>624' FNL, 1954' FWL</b> <b>NE/NW</b> At proposed prod. Zone		9. API Well No. <b>43-047-32503</b>
14. Distance in miles and direction from nearest town or post office* <b>19.8 MILES SOUTHEAST OF OURAY, UTAH</b>		10. Field and Pool, or Exploratory <b>NATURAL BUTTES</b>
15. Distance from proposed* location to nearest property or lease line, ft. <b>624'</b> (Also to nearest drig. Unit line, if any)		11. Sec., T., R., M., or Blk. and Survey or Area <b>SEC. 25, T9S, R22E, S.L.B.&amp;M.</b>
16. No. of Acres in lease <b>1800</b>		12. County or Parish <b>UINTAH</b>
17. Spacing Unit dedicated to this well		13. State <b>UTAH</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth <b>7100'</b>	20. BLM/BIA Bond No. on file <b>NM-2308</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>5034.5 FEET GRADED GROUND</b>	22. Approximate date work will start* <b>UPON APPROVAL</b>	23. Estimated duration <b>45 DAYS</b>
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) <b>Ed Trotter</b>	Date <b>December 2, 2005</b>
Title <b>Agent</b>		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
Approved by (Signature) 	Name (Printed/Typed) <b>Assistant Field Manager</b>	Date <b>05/04/2006</b>
Title <b>Assistant Field Manager Mineral Resources</b>		Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the surface lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



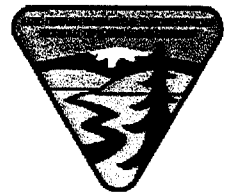
UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: EOG Resources, Inc.

Well No: CWU 702-25

API No: 43-047-37503

Location: NENW, Sec 25, T9S, R22E

Lease No: UTU-0285A

Agreement: Chapita Wells Unit UTU-63013B

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Roger Hall	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Nathaniel West	Office: 435-781-4447	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

- |   |  |
|---|--|
| Location Construction<br>(Notify Paul Buhler)           | - Forty-Eight (48) hours prior to construction of location and access roads.   |
| Location Completion<br>(Notify Paul Buhler)             | - Prior to moving on the drilling rig.   |
| Spud Notice<br>(Notify Petroleum Engineer)              | - Twenty-Four (24) hours prior to spudding the well.   |
| Casing String & Cementing<br>(Notify Jamie Sparger)     | - Twenty-Four (24) hours prior to running casing and cementing all casing strings.   |
| BOP & Related Equipment Tests<br>(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to initiating pressure tests.   |
| First Production Notice<br>(Notify Petroleum Engineer)  | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
2. If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.

## ***DOWNHOLE CONDITIONS OF APPROVAL***

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

#### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

**Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office

Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - a. Operator name, address, and telephone number.
  - b. Well name and number.
  - c. Well location ( $\frac{1}{4}$  Sec., Twn, Rng, and P.M.).
  - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
  - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - g. Unit agreement and / or participating area name and number, if applicable.
  - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent

disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**EOG RESOURCES, INC**

3a. Address  
**P.O. BOX 1815 VERNAL, UT 84078**

3b. Phone No. (include area code)  
**435-781-9111**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**624' FNL 1954' FWL (NENW) S.L.B.&M  
SECTION 25, T9S, R22E 40.012550 LAT 109.390781 LON**

5. Lease Serial No.

**U-0285-A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**CHAPITA WELLS UNIT**

8. Well Name and No.

**CHAPITA WELLS UNIT 702-25**

9. API Well No.

**43-047-37503**

10. Field and Pool, or Exploratory Area

**NATURAL BUTTES**

11. County or Parish, State

**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. respectfully requests permission to set two (2) 400 bbls tanks on the referenced location.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature

Date

**05/19/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the  
Title **Utah Division of**  
**Oil, Gas and Mining**  
Office

Date

Federal Approval Of This  
Action Is Necessary

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**MAY 31 2006**

DIV. OF OIL, GAS & MINING



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**624' FNL & 1954' FWL (NE/NW)  
Sec. 25-T9S-R22E 40.012550 LAT 109.390781 LON**

5. Lease Serial No.

**U-0285A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Chapita Wells Unit**

8. Well Name and No

**Chapita Wells Unit 702-25**

9. API Well No.

**43-047-37503**

10. Field and Pool, or Exploratory Area

**Natural Buttes/Wasatch**

11. County or Parish, State

**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests that the drilling plan be changed per the attached procedure.**

COPY SENT TO CHIEF OF BUREAU  
Date: 10/16/06  
Initials: RM

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 10/13/06  
By: [Signature]

Federal Approval Of This  
Action Is Necessary

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature

[Signature: Mary A. Maestas]

Date

**10/11/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**(REVISED) EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 702-25**  
**NE/NW, SEC. 25, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2 ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River FM	1,608'
Wasatch	4,624'
Chapita Wells	5,182'
Buck Canyon	5,869'
North Horn	6,589'
Island	6,797'

**EST. TD: 7,100' or 200' ± below North Horn Top**

**Anticipated BHP: 3,510 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

**4. CASING PROGRAM:**

	<b><u>HOLE SIZE</u></b>	<b><u>INTERVAL</u></b>	<b><u>SIZE</u></b>	<b><u>WEIGHT</u></b>	<b><u>GRADE</u></b>	<b><u>THREAD</u></b>	<b><u>RATING FACTOR</u></b>		
							<b><u>COLLAPSE</u></b>	<b><u>BURST</u></b>	<b><u>TENSILE</u></b>
<b>Conductor:</b>	17 ½"	0' – 45'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
<b>Surface</b>	12-1¼"	45' – 2,300'KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
<b>Production:</b>	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

**Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.**

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**(REVISED) EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 702-25**  
**NE/NW, SEC. 25, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**Float Equipment: (Cont'd)**

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.0 – 9.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.

**Open Hole Logs:** Open Hole Logs will be run consisting of the following:  
**Schlumberger Platform Express: Open Hole Gamma Ray, Resistivity, and Neutron Porosity**

**(REVISED) EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 702-25**  
**NE/NW, SEC. 25, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 135 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft<sup>3</sup>/sk., 9.19 gps water.

**Tail:** 520 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.  
**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**(REVISED) EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 702-25**  
**NE/NW, SEC. 25, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

**From:** <Mary\_Maestas@eogresources.com>  
**To:** "Diana Whitney" <DIANAWHITNEY@utah.gov>  
**Date:** 10/12/2006 4:41:33 PM  
**Subject:** Re: Sundries

My apologies about these sundries, Diana. Kaylene and I were in a rush to get these submitted and we forgot to detail the information in the sundry.

On all referenced wells, EOG is changing the depth of the 12-1/4" casing string from 500' to 2300'.

Sorry for the confusion. Unfortunately, I just sent some yesterday that are going to have the same problems. Let me know when you get those and I can check on what's changed for you on them as well.

Thanks,  
Mary Maestas

"Diana Whitney"  
<DIANAWHITNEY@uta  
h.gov>  
To  
<mary\_maestas@eogresources.com>  
10/12/2006 04:07 cc  
PM <Kaylene\_Gardner@eogresources.com>  
Subject  
Sundries

Hi Mary,

On these sundries that you sent in, I'm not sure what exactly EOG wants to change. Will you let me know.

They are for the CWU 681-28, 685-29, 682-30, 684-1 3000-12GR and 695-32.

Thank you,  
Diana

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0285-A
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
PHONE NUMBER: (435) 789-0790		8. WELL NAME and NUMBER: Chapita Wells Unit 702-25
4. LOCATION OF WELL FOOTAGES AT SURFACE: 624 FNL 1954 FWL 40.012550 LAT 109.390781 LON		9. API NUMBER: 43-047-37503
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 25 9S 22E S.L.B. & M		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input checked="" type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>APD Extension Request</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 12-21-06  
By: [Signature]

COPY SENT TO OPERATOR  
Date: 12-22-06  
Initials: RM

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>12/20/2006</u>

(This space for State use only)

RECEIVED  
DEC 21 2006

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-37503  
**Well Name:** Chapita Wells Unit 702-25  
**Location:** 624 FNL 1954 FWL (NENW), SECTION 25, T9S, R22E S.L.B.&M  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 1/17/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

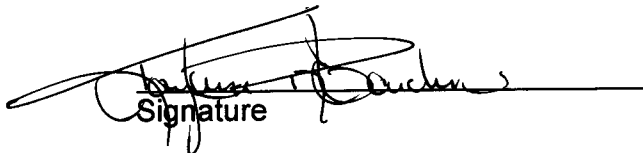
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
Signature

12/20/2006

Date

Title: SR. REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

DEC 21 2006

DIV. OF OIL, GAS & MINING



## DIVISION OF OIL, GAS AND MINING

### **SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: CWU 702-25

Api No: 43-047-37503 Lease Type: FEDERAL

Section 25 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

### **SPUDDED:**

Date 02/08/07

Time 9:30 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by KYLAN COOK

Telephone # (435) 790-8286

Date 02/08/2007 Signed CHD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550  
Address: 600 17th Street  
city Denver  
state CO zip 80202 Phone Number: (303) 262-2812

**Well 1**

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37503	CHAPITA WELLS UNIT 702-25	NENW	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	4905	2/8/2007	2/16/07		
Comments: <u>NHORN = WSTC</u>						

**Well 2**

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37860	SOUTH CHAPITA 24-35	SESE	35	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15930	2/5/2007	2/16/07		
Comments: <u>PRRU = MVRD</u>						

**Well 3**

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37504	CHAPITA WELLS UNIT 696-25	SWNE	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	4905	2/8/2007	2/16/07		
Comments: <u>NHORN = WSTC</u>						

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)



Signature

Operations Clerk

Title

2/12/2007

Date

RECEIVED

FEB 13 2007

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**624' FNL & 1,954' FWL (NENW)  
Sec. 25-T9S-R22E 40.012550 LAT 109.390781 LON**

5. Lease Serial No.

**U-0285A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Chapita Wells Unit**

8. Well Name and No.

**Chapita Wells Unit 702-25**

9. API Well No.

**43-047-37503**

10. Field and Pool, or Exploratory Area

**Natural Buttes/Wasatch/Mesaverde**

11. County or Parish, State

**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Well spud</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

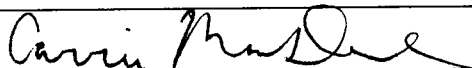
**The referenced well spud on 2/8/2007.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Carrie MacDonald**

Title **Operations Clerk**

Signature



Date

**02/12/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**FEB 13 2007**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

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**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**624' FNL & 1,954' FWL (NENW)  
Sec. 25-T9S-R22E 40.012550 LAT 109.390781 LON**

5. Lease Serial No.

**U-0285A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Chapita Wells Unit**

8. Well Name and No.

**Chapita Wells Unit 702-25**

9. API Well No.

**43-047-37503**

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**Natural Buttes/Wasatch/Mesaverde**

11. County or Parish, State

**Uintah County, Utah**

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

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**EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.**

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Chapita Wells Unit 550-30N SWD**
- 3. Ace Disposal**
- 4. RN Industries**

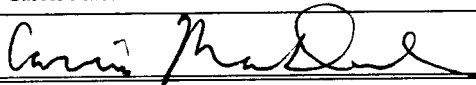
**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Carrie MacDonald**

Title **Operations Clerk**

Signature



Date

**02/12/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

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Title

Date

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(Instructions on page 2)

**RECEIVED**

**FEB 13 2007**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**624' FNL & 1954' FWL (NENW)  
Sec. 25-T9S-R22E 40.012550 LAT 109.390781 LON**

5. Lease Serial No.

**U-0285A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Chapita Wells Unit**

8. Well Name and No.

**Chapita Wells Unit 702-25**

9. API Well No.

**43-047-37503**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Wasatch**

11. County or Parish, State

**Uintah County, Utah**

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<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well was turned to sales on 5/18/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date

**05/22/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

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Title

Date

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(Instructions on page 2)

**RECEIVED**

**MAY 24 2007**

**DIV. OF OIL, GAS & MINING**

# WELL CHRONOLOGY REPORT

Report Generated On: 05-22-2007

<b>Well Name</b>	CWU 702-25	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS UNIT	<b>API #</b>	43-047-37503	<b>Well Class</b>	1SA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	03-17-2007	<b>Class Date</b>	05-18-2007
<b>Tax Credit</b>	N	<b>TVD / MD</b>	7,100/ 7,100	<b>Property #</b>	057886
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,049/ 5,036				
<b>Location</b>	Section 25, T9S, R22E, NENW, 624 FNL & 1954 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	55.033	<b>NRI %</b>	46.813

AFE No	303735	AFE Total	1,126,500	DHC / CWC	613,600/ 512,900						
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	01-11-2006	Release Date	03-21-2007				
01-11-2006	Reported By										
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		:	Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
			624' FNL & 1954' FWL (NE/NW)
			SECTION 25, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.012583, LONG 109.390100
			RIG: TRUE #27
			OBJECTIVE: 7100' TD, WASATCH
			DW/GAS
			CHAPITA WELLS PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD

LEASE: U-0258A

ELEVATION: 5035' NAT GL, 5036' PREP GL, 5049' KB (13')

EOG WI 55.0327%, NRI 46.813095%

<b>01-25-2007</b>	<b>Reported By</b>	TERRY CSERE			
<b>Daily Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,000

<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD :</b>	0.0	<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	LOCATION STARTED.		

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	LOCATION STARTED.

---

**01-26-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD :</b>	0.0	<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	LOCATION 40 % COMPLETE.		

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	LOCATION 40 % COMPLETE.

---

**01-29-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD :</b>	0.0	<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	LOCATION 45% COMPLETE.		

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	LOCATION 45% COMPLETE.

---

**01-30-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD :</b>	0.0	<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	LOCATION IS 45% COMPLETE.		

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	LOCATION IS 45% COMPLETE.

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**01-31-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD :</b>	0.0	<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	LOCATION IS 45% COMPLETE.		

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	LOCATION IS 45% COMPLETE.

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**02-01-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
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<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 45% COMPLETE.

02-02-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

02-05-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

02-06-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ON PIT.

02-07-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING PIT TODAY.

02-08-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
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<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD :</b>	0.0	<b>Perf :</b>	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON PIT.

02-09-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD :</b>	0.0	<b>Perf :</b>	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE PIT TODAY.

02-12-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD :</b>	0.0	<b>Perf :</b>	

Activity at Report Time: WO BUCKET RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

02-23-2007 Reported By KAYLENE GARDNER

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	40	<b>TVD</b>	40	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD :</b>	0.0	<b>Perf :</b>	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD AN 20" HOLE ON 2/8/2007 @ 9:30 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. KYLAN COOK NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 2/8/2007 @ 8:15 AM.

02-27-2007 Reported By JERRY BARNES

<b>Daily Costs: Drilling</b>	\$181,229	<b>Completion</b>	\$0	<b>Daily Total</b>	\$181,229
<b>Cum Costs: Drilling</b>	\$219,229	<b>Completion</b>	\$0	<b>Well Total</b>	\$219,229
<b>MD</b>	2,375	<b>TVD</b>	2,375	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD :</b>	0.0	<b>Perf :</b>	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU MAJOR DRILLING #28 ON 2/10/2007. DRILLED 12-1/4" HOLE TO 2410' GL. ENCOUNTERED WATER @ 1950'. RAN 55 JTS (2362') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2375' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO MAJOR'S AIR RIG.

RU BIG 4, CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 175 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.6 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS.

TAIL IN W/200 SACKS (41 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/174 BBLS FRESH WATER. BUMPED PLUG W/1000# @ 1:06 AM, 2/18/07. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HOLE CIRCULATED THROUGH OUT ENTIRE JOB. CIRCULATED 33 BBLS OF LEAD CEMENT TO PIT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED APPROXIMATELY 15 BBL LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 3 HRS.

TOP JOB #2: MIXED & PUMPED 75 SX (15.3 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY REPORTED AT THIS TIME.

JOHN HELCO NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 2/16/2007 @ 19:00 PM.

03-16-2007		Reported By		DUANE WINKLER							
Daily Costs: Drilling		\$19,051		Completion		\$965		Daily Total		\$20,016	
Cum Costs: Drilling		\$238,280		Completion		\$965		Well Total		\$239,245	
MD	2,375	TVD	2,375	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO TRUCKS TO MOB RIG											
Start	End	Hrs	Activity Description								
13:00	06:00	17.0	WAITING ON TRUCKS TO MOVE RIG. TRUE HAD TWELVE PERSONNEL WORKING ON RIG. TRUCKS WILL BE ON LOCATION 3/16/2007 AT 07:00 HRS TO START RIG MOVE (MOVE ±6 MILES).								
NO ACCIDENTS											
FULL CREWS											
RIG REPAIRS CHANGE OUT LINERS ON PUMP # 2, CANGE OUT OIL FILTERS ON #1 LIGHT PLANT											
SAFETY MEETING: WORKING ON RIG REPAIRS											
TRANSFERRED FROM CWU 1141-18 TO CWU 702-25:											
2244 GALS DIESEL											
6 JTS OF 4.5", N-80 CASING (252')											

4 JTS 4.5" P-110 CASING (168')

BLM CADE TAYLOR 435-828-4030 WAS NOTIFIED OF RIG MOVE AND BOP TEST FOR THE CWU 702-25 ON 3/15/2007 @ 15:00 HRS.

ESTIMATED BOP TEST 3/16/2007, 3/17/2007

03-17-2007 Reported By DUANE WINKLER

<b>Daily Costs: Drilling</b>	\$42,432	<b>Completion</b>	\$965	<b>Daily Total</b>	\$43,397
<b>Cum Costs: Drilling</b>	\$280,712	<b>Completion</b>	\$1,930	<b>Well Total</b>	\$282,642
<b>MD</b>	2,375	<b>TVD</b>	2,375	<b>Progress</b>	0
		<b>Days</b>	0	<b>MW</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: RIG UP CALIBER LAY DOWN EQUIPMENT

Start	End	Hrs	Activity Description
06:00	15:00	9.0	CALLED SECOND NOTICE TO CADE TAYLOR/ VERNAL BLM AND INFORMED OF MIRU/ BOP TEST / SPUD. CALL MADE AT 10:30 3/16/07, MOVE RIG FROM CWU 1141-18 TO CWU 702-25, RIG UP ROTARY TOOLS WITH TRUCKS. TRUCKS RELEASED AT 1500, RAISE DERRICK AT 1500 HRS. CONTINUE RIG UP, ACCEPT RIG ON DAYWORK AT 2200 HRS 3/16/06. (RIG MOVE 15 HRS.)
15:00	22:00	7.0	RIG UP ROTARY TOOLS
22:00	23:00	1.0	NIPPLE UP BOPS, LAY OUT AND MEASURE BHA AND DRILL PIPE. PREPARE TO TEST W/ QUICK TEST. RIG ACCEPTED AT 22:00 HRS. 3/16/07.
23:00	04:00	5.0	TEST BOPS/DIVERTER: PRESSURE TEST BOP'S, CHOKE, KELLY, IBOP, TIW, AND ALL HP VALVES 250 PSI/5MIN, 5000 PSI/10 MIN. TEST ANNULAR 250 PSI/5MIN, 2500 PSI/10 MIN. TEST 9 5/8 CASING TO 1500 PSI/30 MIN. ACCUMULATOR FUNCTION TEST WAS WITHIN LIMITS.
04:00	04:30	0.5	SET WEAR BUSHING
04:30	06:00	1.5	RIG UP CALIBER LAY DOWN EQ. HOLD SAFETY MEETING WITH CREWS. NO ACCIDENTS, / INCIDENCE, FULL CREWS, NO RIG REPAIRS, SAFETY MEETING # 1 THIRD PARTY MEETINGS W/ RW JONES AND CALIBER. SAFETY MEETING # 2, HIGH PRESSURE LINES, FUEL ON HAND 5909 GLS, USED 735 GLS,

03-18-2007 Reported By DUANE WINKLER

<b>Daily Costs: Drilling</b>	\$36,281	<b>Completion</b>	\$965	<b>Daily Total</b>	\$37,246
<b>Cum Costs: Drilling</b>	\$316,993	<b>Completion</b>	\$2,895	<b>Well Total</b>	\$319,888
<b>MD</b>	4,000	<b>TVD</b>	4,000	<b>Progress</b>	1,626
		<b>Days</b>	1	<b>MW</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING GREEN RIVER FORMATION

Start	End	Hrs	Activity Description
06:00	12:00	6.0	RIG UP CALIBER PICK UP EQUIPMENT, PICK UP BHA, TAG FLOAT COLLAR @ 2328', RIG DOWN CALIBER, INSTALL ROTATING RUBBER
12:00	13:00	1.0	DRILLED FLOAT COLLAR, CEMENT, FLOAT SHOE @ 2375' DRILLED NEW 7.875 HOLE TO 2401' (26')
13:00	13:30	0.5	CIRCULATE, SPOT GEL PILL, F.I.T. TEST @ 2401' PRESSURE TO 300 PSIG, EQUIVALENCE MUD WEIGHT 10.7 PPG, TESTED.
13:30	15:30	2.0	DRILLED 2401' TO 2559' (158'), (GREEN RIVER FORMATION), ROP 52', RPM 40/50, WOB 13/18K, MW RESERVE PIT WATER 8.5 VIS 26, NO LOSS/GAIN
15:30	16:00	0.5	SERVICE RIG: CHECK CROWN-O-MATIC
16:00	20:30	4.5	DRILLED 2559' TO 3094' (535'), (GREEN RIVER FORMATION), ROP 118', RPM 40/50, WOB 15/20K, MW 9.0 VIS 34, NO LOSS/GAIN,
20:30	21:00	0.5	DEVIATION SURVEY @ 3016', 1.75 DEGREE
21:00	06:00	9.0	DRILLED 3094' TO 4000' (906'), (GREEN RIVER FORMATION), ROP 100', RPM 40/50, WOB 16/20K, MW 9.3 VIS 34, NO LOSS/GAIN.

NO RIG REPAIR, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 PERSONAL PROTECTION EQUIPMENT, MEETING #2 LOCK OUT TAG OUT, FUEL ON HAND 5086 GLS, USED 823 GLS, LITHOLOGY:GREEN RIVER: BG GAS: 2500U/3500U, HIGH GAS 5947U @ 3123'

06:00 18.0 SPUD 7 7/8" HOLE ON 3/17/2007 @ 13:30 HRS.

03-19-2007 Reported By DUANE WINKLER

<b>Daily Costs: Drilling</b>	\$47,309	<b>Completion</b>	\$965	<b>Daily Total</b>	\$48,274
<b>Cum Costs: Drilling</b>	\$364,302	<b>Completion</b>	\$3,860	<b>Well Total</b>	\$368,162
<b>MD</b>	5.678	<b>TVD</b>	5.678	<b>Progress</b>	1.678
<b>Days</b>	2	<b>MW</b>	9.5	<b>Visc</b>	34.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	PUMP PILL, DROP SURVEY
07:00	09:30	2.5	TRIP OUT OF HOLE, LAY DOWN REAMERS, CHANGE OUT BIT, TIH WITH BHA, FUNCTION TEST ALL SAFETY VALVES / BOP, (SURVEY @ 3912' 2 DEGREE
09:30	10:00	0.5	RIG REPAIR, FIX TABLE LOCK
10:00	11:00	1.0	COMPLETE TRIPPING IN HOLE
11:00	11:30	0.5	WASH/REAM FROM 3894' TO 4000' (106')
11:30	13:30	2.0	DRILLED 4000' TO 4239' (239'), (GREEN RIVER FORMATION), ROP 119', RPM 40/50, WOB 13/18K, MW 9.5, VIS 35, NO LOSS/GAIN
13:30	14:00	0.5	SERVICE RIG, CHECK CROWN-O-MATIC
14:00	20:30	6.5	DRILLED 4239' TO 4970' (731'), (WASATCH FORMATION), ROP 112', RPM 40/50, WOB 16/20K, MW 9.6 VIS 34, NO LOSS/GAIN
20:30	21:00	0.5	RIG REPAIR: CHANGE FLUID END EXPENDABLES ON PUMP # 2
21:00	06:00	9.0	DRILLED 4970' TO 5678' (708'), (CHAPITA WELLS FORMATION), ROP 78', RPM 40/50, WOB 16/20K, MW 9.8 VIS 34, NO LOSS/GAIN, RIG REPAIRS ON PUMP # 2, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 WORK ON PUMP, MEETING #2 EYE PROTECTION, FUEL ON HAND 3964 GLS, USED 1122 GLS, LITHOLOGY:CHAPITA WELLS: BG GAS: 25U/40U, HIGH GAS 1321U @ 4676'

03-20-2007 Reported By DUANE WINKLER

<b>Daily Costs: Drilling</b>	\$93,770	<b>Completion</b>	\$7,700	<b>Daily Total</b>	\$101,470
<b>Cum Costs: Drilling</b>	\$458,073	<b>Completion</b>	\$11,560	<b>Well Total</b>	\$469,633
<b>MD</b>	6.556	<b>TVD</b>	6.556	<b>Progress</b>	878
<b>Days</b>	3	<b>MW</b>	9.7	<b>Visc</b>	37.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING BUCK CANYON FORMATION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLED 5678' TO 5741' (63'), (BUCK CANYON FORMATION), ROP 126', RPM 40/50, WOB 16/20K, MW 9.6 VIS 34, NO LOSS/GAIN
06:30	07:00	0.5	RIG REPAIR: REPAIR SWAB ON PUMP # 2
07:00	09:30	2.5	DRILLED 5741' TO 5803' (62'), (BUCK CANYON FORMATION), ROP 24', RPM 40/50, WOB 16/20K, MW 9.6 VIS 34, NO LOSS/GAIN
09:30	10:00	0.5	DROP SURVEY, PUMP PILL, FUNCTION TEST CROWN-O-MATIC
10:00	15:30	5.5	TRIP OUT OF HOLE, LAY DOWN MUD MOTOR AND BIT, FUNCTION TEST BOP, SAFETY VALVES, (SURVEY @ 5724 1.75 DEGREE) TRIP IN HOLE WITH NEW BIT, MUD MOTOR, COMPLETE TRIPPING IN HOLE
15:30	16:00	0.5	WASH/REAM FROM 5700 TO 5803 (103')

16:00 06:00 14.0 DRILLED 5803' TO 6556' (753'), (BUCK CANYON FORMATION), ROP 54', RPM 40/50, WOB 16/20K, MW 10.4 VIS 37, NO LOSS/GAIN, RIG REPAIRS ON PUMP # 2, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 TEAM WORK, SAFETY MEETING #2 MIXING CHEMICAL, FUEL ON HAND 2842 GLS, USED 1122 GLS,  
LITHOLOGY:BUCK CANYON: BG GAS:40U/60U, HIGH GAS 5038U @ 6234'

03-21-2007 Reported By DUANE WINKLER

<b>Daily Costs: Drilling</b>	\$49,069	<b>Completion</b>	\$65,375	<b>Daily Total</b>	\$114,444
<b>Cum Costs: Drilling</b>	\$507,142	<b>Completion</b>	\$76,935	<b>Well Total</b>	\$584,077
<b>MD</b>	7.100	<b>TVD</b>	7.100	<b>Progress</b>	544
				<b>Days</b>	4
				<b>MW</b>	10.8
				<b>Visc</b>	40.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	TRIP IN HOLE WITH CASING				

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 6556' TO 6650' (94'), (NORTH HORN FORMATION), ROP 62', RPM 40/50, WOB 16/20K, MW 10.4 VIS 34, NO LOSS/GAIN
07:30	08:00	0.5	SERVICE RIG,
08:00	17:00	9.0	DRILLED 6650' TO 6991' (341'), (NORTH HORN / PRICE RIVER FORMATIONS), ROP 37', RPM 40/50, WOB 16/24K, MW 10.9 VIS 34, NO LOSS/GAIN
17:00	17:30	0.5	RIG REPAIR WORK ON PUMP # 2
17:30	20:30	3.0	DRILLED 6991' TO 7100' TD (109'), (PRICE RIVER FORMATION), ROP 36', RPM 40/50, WOB 16/24K, MW 11.0 VIS 34, NO LOSS/GAIN. REACHED TD ON 3/20/2007 AT 20:30 HRS.
20:30	21:00	0.5	SHORT TRIP, PULL BIT FROM TD 7100' TO 6558', NO DRAG OR TORQUE GOOD WELL BORE, TRIP BACK TO BTM, MW 11.0, VIS 34
21:00	22:00	1.0	SAFETY MEETING, SET UP CALIBER EQUIPMENT
22:00	02:30	4.5	LAY DOWN DRILL PIPE AND BHA,
02:30	03:00	0.5	PULL WEAR BUSHING
03:00	06:00	3.0	SAFETY MEETING, RIG UP CALIBER CASING EQUIPMENT, RUN CASING NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 TEAM WORK, SAFETY MEETING #2 CASING CREW, (FUEL ON HAND GLS, USED GLS, NOT AVAILABLE AT REPORT TIME)
NOTIFIED BLM JAMIE SPARGER (435-781-4502) ON 3/20/2007 @ 12:30 ON RUN CASING AND CEMENTING			

03-22-2007 Reported By DUANE WINKLER / TOM HARKINS

<b>Daily Costs: Drilling</b>	\$47,566	<b>Completion</b>	\$50,282	<b>Daily Total</b>	\$97,849
<b>Cum Costs: Drilling</b>	\$542,162	<b>Completion</b>	\$127,217	<b>Well Total</b>	\$669,380
<b>MD</b>	7.100	<b>TVD</b>	7.100	<b>Progress</b>	0
				<b>Days</b>	5
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	RDRT/WO COMPLETION				

Start	End	Hrs	Activity Description
06:00	09:00	3.0	RAN TOTAL OF 167 JTS OF 4 1/2". 11.6#. N-80, SHOE SET @ 7095'. FLOAT COLLAR @ 7048', DEPTH OF MKJ @ 6772' & 4220', CENTRALIZERS PLACED @ MIDDLE OF SHOE JT, TOP OF JT #2, AND EVERY OTHER JT AFTER FOR A TOTAL OF 30.
09:00	10:00	1.0	SAFTY MEETING WITH CEMENTERS AND RIG CREWS R/U AND TEST LINES @ 4500 PSI
10:00	12:00	2.0	SCHLUMBERGER MIXED AND PUMPED CEMENT AS FOLLOWS : 20 BBL CHEM WASH , 20 BBL H2O , 140 BBL LEAD SLURRY , 35/65 POZ "G" SLURRY WT 11.5 PPG , (265 SKS) . FOLLOWED W/ 199 BBL , TAIL SLURRY 50/50 POZ G + ADDS SLURRY WT 14.1 (870 SKS) , DISPLACED WITH 109 BBL OF FRESH WATER PLUG DID NOT BUMP FINAL CIRC PSI 1563 , FLOATS HELD , FULL RETURNS TESTED HANGER SEALS TO 5000psi GOOD CEMENT IN PLACE @ 12:06 3/21/07
12:00	15:00	3.0	CLEAN PITS NIPPEL DOWN BOPS.
15:00	20:00	5.0	RIG DOWN ROTARY TOOLS FOR MOVE TO CWU 696-25 TRUCKS FOR 07:00 THURSDAY 3/22/07

NO INCIDENTS REPORTED , CREWS FULL , SAFTY MEETING TOPICS :RUN CASEING , WORKING WITH PRESSURE , FUEL NOT AVAILABLE AT REPORT TIME . NOTIFIED JAMIE SPARGER OF RIG MOVE AND UP COMEING BOP TEST 18:00 3/21/07 RIG MOVE FROM CWU 702-25 TO CWU 696-25 .5 MILES .

20:00

4.0 RIG RELEASED @ 13:00 HRS, 3/21/07.

CASING POINT COST \$542,163

03-28-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$41,068	Daily Total	\$41,068
Cum Costs: Drilling	\$542,162	Completion	\$168,285	Well Total	\$710,448

MD	7.100	TVD	7.100	Progress	0	Days	6	MW	0.0	Visc	0.0
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Formation :	PBTD : 7048.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 970'. RD SCHLUMBERGER.
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04-14-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,030	Daily Total	\$2,030
Cum Costs: Drilling	\$542,162	Completion	\$170,315	Well Total	\$712,478

MD	7.100	TVD	7.100	Progress	0	Days	7	MW	0.0	Visc	0.0
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Formation :	PBTD : 7048.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
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12:00	13:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.
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04-19-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$5,500	Daily Total	\$5,500
Cum Costs: Drilling	\$542,162	Completion	\$175,815	Well Total	\$717,978

MD	7.100	TVD	7.100	Progress	0	Days	8	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 7048.0	Perf : 6774-6848	PKR Depth : 0.0
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Activity at Report Time: WAIT ON FRAC EQUIP.

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	MIRU CUTTERS WIRELINE. PERFORATE NORTH HORN FROM 6774'-75', 6791'-92', 6809'-10', 6819'-21', 6829'-30', 6833'-34', 6840'-42' & 6846'-48' @ 3 SPF @ 120 DEG PHASING. RDWL. SWI. WAIT ON FRAC EQUIPMENT.
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04-21-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$186,718	Daily Total	\$186,718
Cum Costs: Drilling	\$542,162	Completion	\$362,534	Well Total	\$904,697

MD	7.100	TVD	7.100	Progress	0	Days	8	MW	0.0	Visc	0.0
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Formation : WASATCH	PBTD : 7048.0	Perf : 5726'-6848'	PKR Depth : 0.0
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Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
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04:00	17:00	13.0	SICP 100 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4175 GAL YF123ST+ PAD & 36607 GAL YF123ST+ & YF118ST+ WITH 105400# 20/40 SAND @ 1-6 PPG. MTP 4017 PSIG. MTR 40.1 BPM. ATP 3547 PSIG. ATR 39 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.
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RUWL. SET 10K CFP AT 6750'. PERFORATED NOTH HORN FROM 6675'-77', 6681'-83', 6686'-88', 6690'-91', 6699'-700', 6704'-05', 6720'-21' & 6738'-40' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4164 GAL YF123ST+ PAD & 34854 GAL YF123ST+ & YF118ST+ WITH 104700# 20/40 SAND @ 1-6 PPG. MTP 4838 PSIG. MTR 40.2 BPM. ATP 3776 PSIG. ATR 37.4 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6435'. PERFORATED BA FROM 6151'-52', 6165'-66', 6172'-74', 6183'-84', 6192'-94', 6216'-17', 6239'-40', 6319'-20', 6361'-62' & 6411'-12' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4944 GAL YF123ST+ PAD & 40710 GAL YF123ST+ & YF118ST+ WITH 131800# 20/40 SAND @ 1-6 PPG. MTP 4264 PSIG. MTR 40.2 BPM. ATP 2952 PSIG. ATR 37.7 BPM. ISIP 1560 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6075'. PERFORATED BA FROM 5993'-95', 6005'-07', 6030'-32', 6043'-45', 6052'-54' & 6059'-61' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 2595 GAL YF125ST+ PAD & 17817 GAL YF125ST+ WITH 50400# 20/40 SAND @ 1-8 PPG. MTP 6122 PSIG. MTR 41.3 BPM. ATP 3670 PSIG. ATR 37.8 BPM. 1700 ISIP. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5972'. PERFORATED CA FROM 5726'-29', 5774'-75', 5783'-84', 5787'-88', 5811'-12', 5844'-45', 5891'-92', 5907'-08', 5926'-27' & 5959'-60' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4165 GAL YF123ST+ PAD & 34223 GAL YF123ST+ & YF118ST+ WITH 106680# 20/40 SAND @ 1-8 PPG. MTP 4801 PSIG. MTR 40.3 BPM. ATP 3116 PSIG. ATR 38.8 BPM. ISIP 1300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 5633'. BLEED OFF PRESSURE. RDWL. SDFN.

04-24-2007 Reported By JERRY COLBORN

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$7,597	<b>Daily Total</b>	\$7,597
<b>Cum Costs: Drilling</b>	\$542,162	<b>Completion</b>	\$370,131	<b>Well Total</b>	\$912,294
<b>MD</b>	7,100	<b>TVD</b>	7,100	<b>Progress</b>	0
		<b>Days</b>	9	<b>MW</b>	0.0
<b>Formation : WASATCH</b>	<b>PBTD : 7048.0</b>	<b>Perf : 5726'-6848'</b>		<b>PKR Depth : 0.0</b>	

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	SICP 0 PSIG. MIRU DUCO SU. ND FRAC TREE. NU BOPE. RIH W/BIT & PUMP OFF BIT SUB TO CBP @ 5633'. SDFN.
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04-25-2007 Reported By JERRY COLBORN

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$10,337	<b>Daily Total</b>	\$10,337
<b>Cum Costs: Drilling</b>	\$542,162	<b>Completion</b>	\$380,468	<b>Well Total</b>	\$922,631
<b>MD</b>	7,100	<b>TVD</b>	7,100	<b>Progress</b>	0
		<b>Days</b>	10	<b>MW</b>	0.0
<b>Formation : WASATCH</b>	<b>PBTD : 7048.0</b>	<b>Perf : 5726'-6848'</b>		<b>PKR Depth : 0.0</b>	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5633', 5972', 6075', 6435' & 6750'. RIH. CLEANED OUT TO 6949'. LANDED TUBING @ 6511' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.
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FLOWED 15 HRS. 32/64" CHOKE. FTP 300 PSIG. CP 750 PSIG. 34 BFPH. RECOVERED 653 BLW. 3840 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB .91'  
 1 JT 2-3/8" 4.7# N-80 TBG 32.64'  
 XN NIPPLE 1.10'  
 200 JTS 2-3/8" 4.7# N-80 TBG 6463.67'  
 BELOW KB 13.00'  
 LANDED @ 6511.32' KB

04-26-2007 Reported By JERRY COLBORN

Daily Costs: Drilling	\$0	Completion	\$6,045	Daily Total	\$6,045
Cum Costs: Drilling	\$542,162	Completion	\$384,353	Well Total	\$926,516
MD	7.100	TVD	7.100	Progress	0
		Days	11	MW	0.0
		Visc			0.0
Formation : WASATCH		PBTD : 7048.0		Perf : 5726'-6848'	PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RDMOSU. FLOWED 24 HRS. 32/64" CHOKE. FTP 200 PSIG. CP 775 PSIG. 9 BFPH. RECOVERED 372 BLW. 3468 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 4/25/07

05-21-2007 Reported By HEATH LIMON

Daily Costs: Drilling	\$0	Completion	\$3,885	Daily Total	\$3,885
Cum Costs: Drilling	\$542,162	Completion	\$384,353	Well Total	\$926,516
MD	7.100	TVD	7.100	Progress	0
		Days	12	MW	0.0
		Visc			0.0
Formation : WASATCH		PBTD : 7048.0		Perf : 5726'-6848'	PKR Depth : 0.0

Activity at Report Time: ON SALES—INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	5/19/07 INITIAL PRODUCTION. OPENING PRESSURE: TP 1250 & CP 1750 PSI. TURNED WELL TO QUESTAR SALES AT 12:30 PM, 5/18/07. FLOWED 754 MCFD RATE ON 14/64" POS CHOKE.

5/20/07 FLOWED 420 MCFD, 3 BC & 170 BW IN 24 HRS ON 14/64" CK, TP 980 & CP 1340 PSIG.

5/21/07 FLOWED 485 MCFD, 0 BC & 117 BW IN 24 HRS ON 14/64" CK, TP 850 & CP 1190 PSIG.

05-22-2007 Reported By ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$542,162	Completion	\$384,353	Well Total	\$926,516
MD	7.100	TVD	7.100	Progress	0
		Days	13	MW	0.0
		Visc			0.0
Formation : WASATCH		PBTD : 7048.0		Perf : 5726'-6848'	PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 437 MCFD, 0 BC & 90 BW IN 24 HRS ON 14/64" CK, TP 850 & CP 1110 PSIG.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>U-0285A</b>							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator <b>EOG Resources, Inc.</b>		7. Unit or CA Agreement Name and No. <b>Chapita Wells Unit</b>							
3. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>		8. Lease Name and Well No. <b>Chapita Wells Unit 702-25</b>							
3a. Phone No. (include area code) <b>303-824-5526</b>		9. AFI Well No. <b>43-047-37503</b>							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>624' FNL &amp; 1954' FWL (NENW) 40.012550 LAT 109.390781 LON</b> At top prod. interval reported below <b>Same</b> At total depth <b>Same</b>		10. Field and Pool, or Exploratory <b>Natural Buttes/Wasatch</b>							
14. Date Spudded <b>02/08/2007</b>		11. Sec., T., R., M., on Block and Survey or Area <b>Sec. 25-T9S-R22E</b>							
15. Date T.D. Reached <b>03/20/2007</b>		12. County or Parish <b>Uintah County</b>							
16. Date Completed <b>05/18/2007</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State <b>UT</b>							
17. Elevations (DF, RKB, RT, GL)* <b>5035' NAT GL</b>									
18. Total Depth: MD <b>7100</b> TVD		19. Plug Back T.D.: MD <b>7048</b> TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>RST/CBL/CCL/VDL/GR</b>							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2375		595 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-7095		1135 sx			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	6511								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) <b>Wasatch</b>	<b>5726</b>	<b>6848</b>	<b>6774-6848</b>		<b>3/spf</b>				
B)			<b>6675-6740</b>		<b>3/spf</b>				
C)			<b>6151-6412</b>		<b>3/spf</b>				
D)			<b>5993-6061</b>		<b>3/spf</b>				
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
<b>6774-6848</b>		<b>40,947 GALS GELLED WATER &amp; 105,400# 20/40 SAND</b>							
<b>6675-6740</b>		<b>39,183 GALS GELLED WATER &amp; 104,700# 20/40 SAND</b>							
<b>6151-6412</b>		<b>45,654 GALS GELLED WATER &amp; 131,800# 20/40 SAND</b>							
<b>5993-6061</b>		<b>20,412 GALS GELLED WATER &amp; 50,400# 20/40 SAND</b>							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>05/18/2007</b>	<b>05/25/2007</b>	<b>24</b>	<b>→</b>	<b>0</b>	<b>461</b>	<b>45</b>			<b>FLOWS FROM WELL</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
<b>14/64"</b>	<b>SI 790</b>	<b>900</b>	<b>→</b>	<b>0</b>	<b>461</b>	<b>45</b>		<b>PRODUCING GAS WELL</b>	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			<b>→</b>						

\*(See instructions and spaces for additional data on page 2)

RECEIVED

MAY 31 2007

DIV. OF OIL, GAS &amp; MINING

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Wasatch	5726	6848		Wasatch Chapita Wells Buck Canyon Price River	4621 5189 5905 6874

32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date **05/29/2007**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 702-25 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

5726-5960	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

5726-5960	38,388 GALS GELLED WATER & 106,680# 20/40 SAND

Perforated the North Horn from 6774-6775', 6791-6792', 6809-6810', 6819-6821', 6829-6830', 6833-6834', 6840-6842' & 6846-6848' w/ 3 spf.

Perforated the North Horn from 6675-6677', 6681-6683', 6686-6688', 6690-6691', 6699-6700', 6704-6705', 6720-6721' & 6738-6740' w/ 3 spf.

Perforated the Buck Canyon from 6151-6152', 6165-6166', 6172-6174', 6183-6184', 6192-6194', 6216-6217', 6239-6240', 6319-6320', 6361-6362' & 6411-6412' w/ 3 spf.

Perforated the Buck Canyon from 5993-5995', 6005-6007', 6030-6032', 6043-6045', 6052-6054' & 6059-6061' w/ 3 spf.

Perforated the Chapita Wells from 5726-5729', 5774-5775', 5783-5784', 5787-5788', 5811-5812', 5844-5845', 5891-5892', 5907-5908', 5926-5927' & 5959-5960' w/ 3 spf.

Well name and number: CWU 702-25

API number: \_\_\_\_\_

Well Location: QQ NENW Section 25 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: MAJOR DRILLING

Address: 2200 S 4000 W

city SALT LAKE CITY state UT zip 84120

Phone: (801) 974-0645

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,600	1,610	NO FLOW	NOT KNOWN
1,940	1,960	NO FLOW	NOT KNOWN

**Formation tops:**  
(Top to Bottom)

\_\_\_\_\_

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3 \_\_\_\_\_

4 \_\_\_\_\_

5 \_\_\_\_\_

6 \_\_\_\_\_

7 \_\_\_\_\_

8 \_\_\_\_\_

9 \_\_\_\_\_

10 \_\_\_\_\_

11 \_\_\_\_\_

12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

**TITLE** Regulatory Assistant

SIGNATURE

DATE \_\_\_\_\_

5/29/2007